

TEOLLISUUDEN VOIMA OYJ

CREDIT INVESTOR PRESENTATION

30 JUNE, 2023



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TVO IN BRIEF

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**TVO – AN
EXPERIENCED
PIONEER**

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- Non-listed public limited liability company producing electricity to its shareholders at cost
- Annual production 16.3 TWh (OL1/OL2 14.4 TWh + OL3 1.9 TWh), approximately 20% of the total electricity consumption (82 TWh*) in Finland (2022)
- Annual turnover EUR 358.2 million
- Approximately 1 000 employees
- Ratings:
 - BBB- (stable outlook) by Fitch
 - Baa3 (stable outlook) by Moody's
 - BBB- (stable outlook) by S&P
- ESG Risk Rating of 20.5 by Sustainalytics, the low-end of the Medium risk category
- Green Bond Framework established in June 2023

*) Finnish Energy, Energy Year 2022 (Jan 2023)
Source: TVO, TVO annual report 2022



OVERVIEW OF UNITS

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Olkiluoto 1 (OL1) and Olkiluoto 2 (OL2)

- OL1 890 MW, OL2 890 MW (BWR), Westinghouse Atom
- Commercial operation since 1979 and 1982
- Modernisation and upgrade in several stages from 660 MW to 890 MW

Olkiluoto 3 EPR* (OL3)

- 1,600 MW (PWR), AREVA-Siemens Consortium
- Provisional Takeover 18 April 2023
- Commercial operation of the plant started on 1 May 2023.

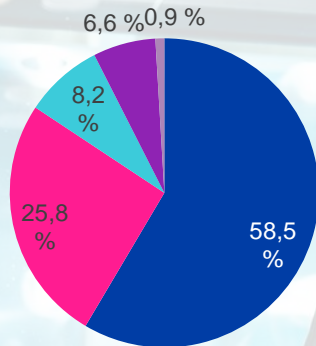
Posiva Oy (Subsidiary, 60%)

- Responsible for the final disposal of spent fuel produced by its shareholders

*) European Pressurized Reactor
BWR: Boiling water reactor
PWR: Pressurized water reactor



Dec 31, 2022



- Pohjolan Voima Oyj (PVO), 58.5%
- Fortum Power and Heat Oy, 25.8%
- Oy Mankala Ab, 8.2%
- EPV Energia Oy, 6.6%
- Kemira Oy, 0.9%

Underlying shareholders by sector

Industrial companies	47%
Municipalities	27%
Fortum	26%

*) UPM Energy Oy is the subsidiary of UPM-Kymmene Oy, rated Baa1 by Moody's and BBB by S&P

Main shareholders of PVO (Dec 31, 2022):

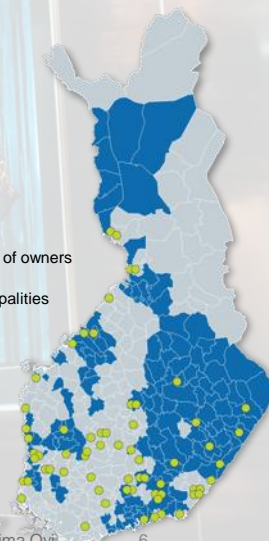
- UPM Energy Oy*: 48.04%
- Stora Enso Oyj (*Baa3, NR, BBB-*): 15.71%

Shareholder of Fortum Power and Heat Oy:

- Fortum Oyj (*NR, BBB, BBB*): 100%

TVO's shareholders are Finnish industrial and energy companies - the latter are owned by 131 municipalities

- Industrial locations of owners
- TVO-owner municipalities



TVO OWNERSHIP STRUCTURE



TVO KEY INDICATORS 2018–2022

	2022	2021	2020	2019	2018
Electricity delivered (GWh)					
OL1/OL2	14 440	14 414	14 563	14 729	14 063
OL3	1 876				
Total	16 316				
Load factor (%)					
OL1	89.1	95.1	93.7	96.9	87.8
OL2	96.8	90.4	93.3	92.7	94.3
Investments (M€)	339	220	56 (***)	369	181
OL1/OL2 combined production cost (€/MWh) (*)	24	19	17	15	20
Average market price (€/MWh) (**)	153.5	72.2	28.0	44.0	46.8
OL1/OL2 value creation for shareholders (M€) (****)	1 870	767	160	427	377



*) Including electricity transmission costs, rounded to nearest Integer. Source: TVO annual reports

***) Annual Nord Pool weighted average of Finnish base load daily prices

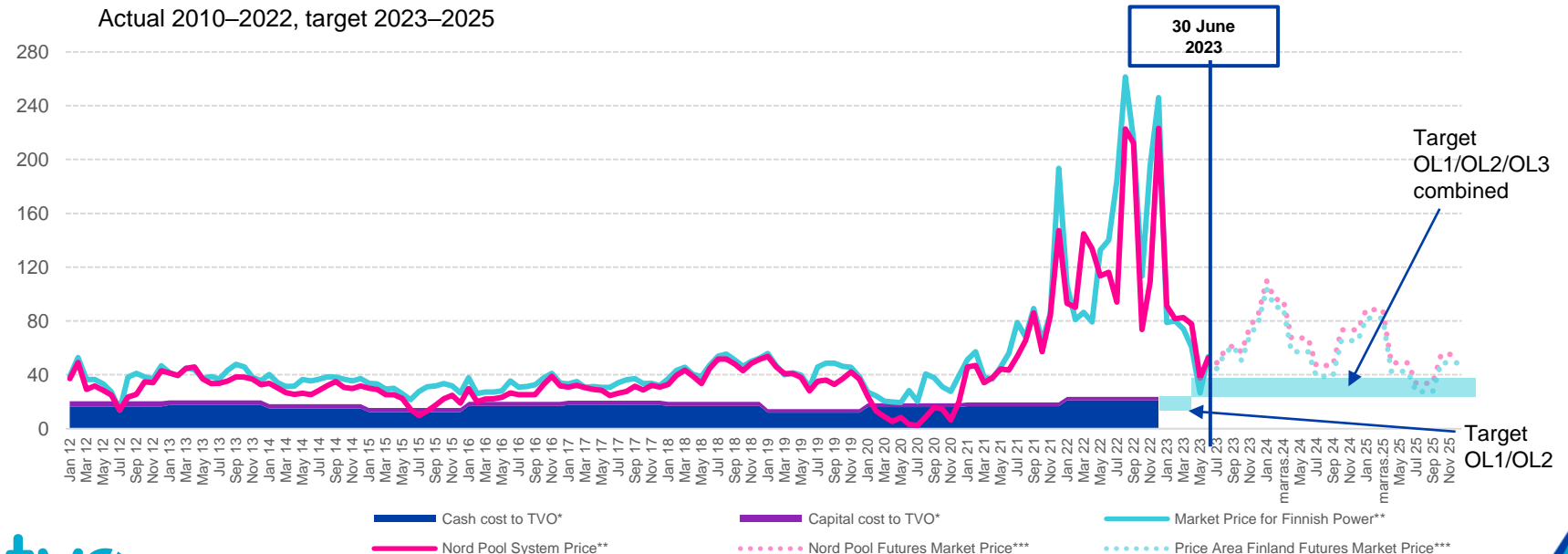
****) Net of OL3 capex and GSA penalties

*****) Calculated simply as (average market price - OL1/OL2 combined production cost) * OL1/OL2 electricity delivered. Actual shareholder position may vary from this.

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TVO CREATES VALUE TO OWNERS BY PRODUCING STABLE AND LOW-COST POWER

TVO's historical cost of nuclear power has been stable and below the market price



*) Source: TVO annual reports

**) Source: www.nordpoolspot.com

***) Source: www.nasdaqomx.com, 4 July 2023



SUSTAINABILITY

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SUSTAINABILITY ROADMAP 2030

- The TVO Group develops sustainability in its operations with the Sustainability Roadmap 2030, which sets targets and KPIs for the Group's material sustainability topics. The targets also support the UN SDGs.



ENVIRONMENT & CLIMATE

- Climate-friendly electricity production
- Responsible nuclear waste management
- Emissions
- Biodiversity
- Circular economy
- Energy efficiency



HIGH-CLASS SAFETY CULTURE

- Safety culture
- Occupational health & safety
- Radiation protection
- Plant safety



ADDED ECONOMIC VALUE

- Customer-oriented & competitive activities
- Nuclear power as a desired production method
- Funds ready for final disposal



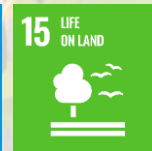
WELL-BEING OF EMPLOYEES & STRONG NETWORKS

- Occupational health
- High-class expertise
- Professional development
- Employer role
- Responsible supply chain
- Stakeholder cooperation



TRAILBLAZER IN THE NUCLEAR INDUSTRY & FINAL DISPOSAL

- Research & development
- Reliable use of the plant units
- Increasing final disposal expertise



FOCUS ON CLIMATE & ENVIRONMENT

- The TVO Group's most significant sustainability impacts relate to climate-friendly electricity production, responsible final disposal of spent nuclear fuel, and biodiversity.



- ✓ **Climate-friendly electricity production:** The emissions generated by nuclear power are low: throughout the lifecycle, the emissions remain at the same level as for renewable sources of energy.
- ✓ **Final disposal of spent nuclear fuel:** TVO's subsidiary, Posiva, is the first in the world to start the final disposal of spent nuclear fuel in the mid-2020s.
- ✓ **Impact on biodiversity:** The concentration of energy production to a small geographic area minimises the environmental impact and allows the preservation of other areas in their natural state.

EU TAXONOMY

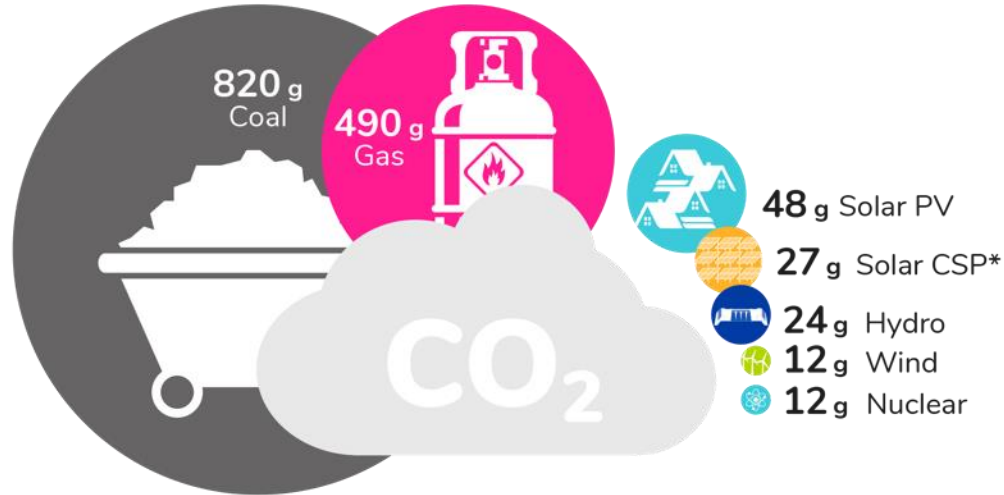
- In February 2022, the European Commission proposed the inclusion of nuclear energy in the EU Taxonomy, with certain criteria
- In its plenary session on 6 July 2022, the European Parliament accepted nuclear power and natural gas to be included in the EU Taxonomy on sustainable finance in accordance with the European Commission's proposal
- The inclusion of nuclear power in the EU Taxonomy means that it will be classified as an environmentally sustainable investment
- The proposal entered into effect as of 1 January 2023

TVO's EU Taxonomy Key Performance Indicators*

	Total EUR 1,000	Taxonomy- aligned %	Non- taxonomy eligible %
Turnover	358,208	99%	1%
Operating expenditure	122,928	100%	0%
Capital expenditure	311,840	100%	0%

CO₂ EMISSIONS OF DIFFERENT PRODUCTION MODES DURING THEIR LIFECYCLE

Amount of carbon dioxide produced per 1 kWh of energy underlines the sustainability advantages of nuclear:



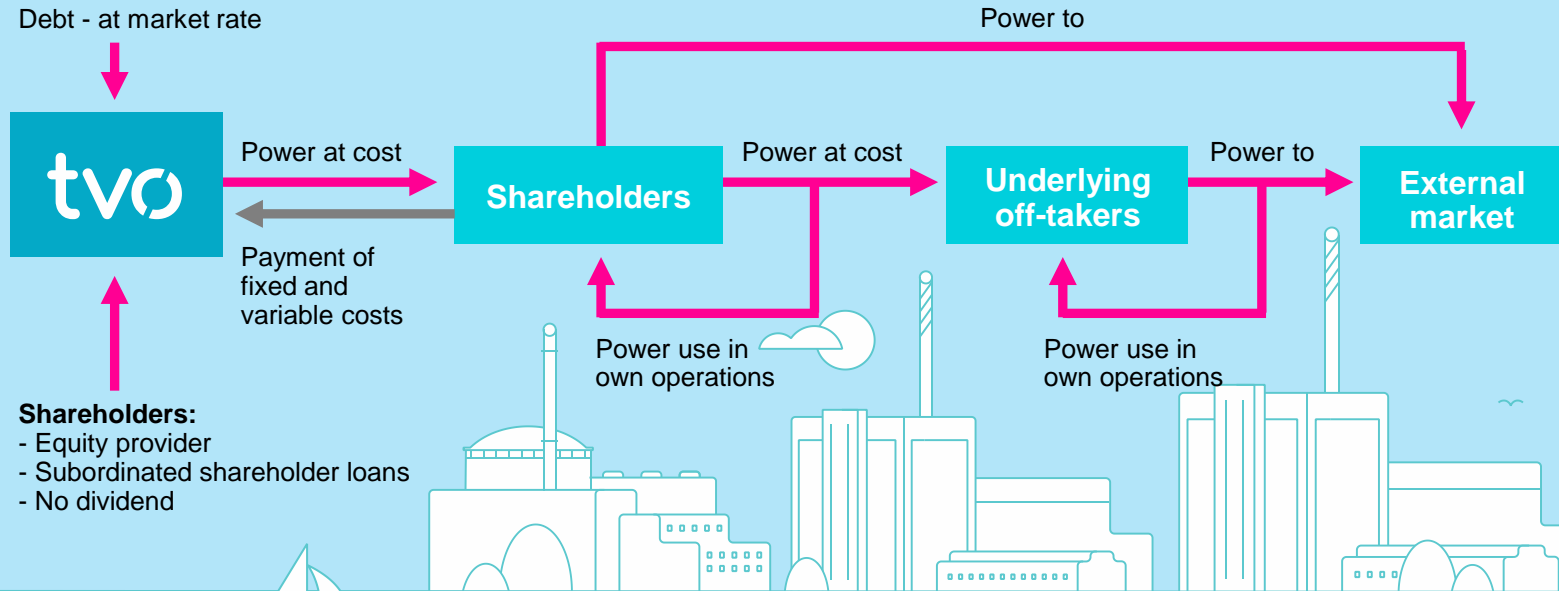
A photograph of two workers in high-visibility yellow-green vests and white hard hats standing in a large electrical substation. The scene is illuminated by the warm, low light of a sunset or sunrise, with the sun positioned behind the workers, creating a lens flare effect. The substation is filled with complex metal structures, including towers, cross-arms, and insulators. The ground is covered in gravel and shows tracks from heavy machinery. In the background, more substation equipment and a utility tower are visible against a blue and orange sky.

OPERATING MODEL OF TVO

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TVO'S OPERATING MODEL

Mankala model benefits both TVO as well as its shareholders and off-takers



TVO'S OPERATING MODEL



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- TVO is run according to the **Mankala Principle**, which is a unique model widely applied in the Finnish energy industry
 - Different share classes give access to the output of TVO's different assets proportionally to a shareholder's stake
 - TVO invoices fixed costs one month in advance, minimising its liquidity and working capital needs, variable costs are invoiced monthly based on electricity consumed by each shareholder
- Shareholders are **severally responsible** for the annual costs of the respective asset as **defined in the articles of association** of TVO
 - TVO is a limited liability company, and its shareholders have no personal liability for the indebtedness of TVO
 - The shareholders are not liable for any other costs than those defined in the articles of association, unless otherwise agreed in writing
 - Only the company has the sole right to call upon the responsibility of the shareholders
- In the event that a shareholder does not make its payments, TVO has the right to sell the non-paying shareholder's electricity to other shareholders or to third parties at market price
- Existing shareholders have a right of first refusal to buy shares that may be offered for sale



ELECTRICITY MARKET IN FINLAND

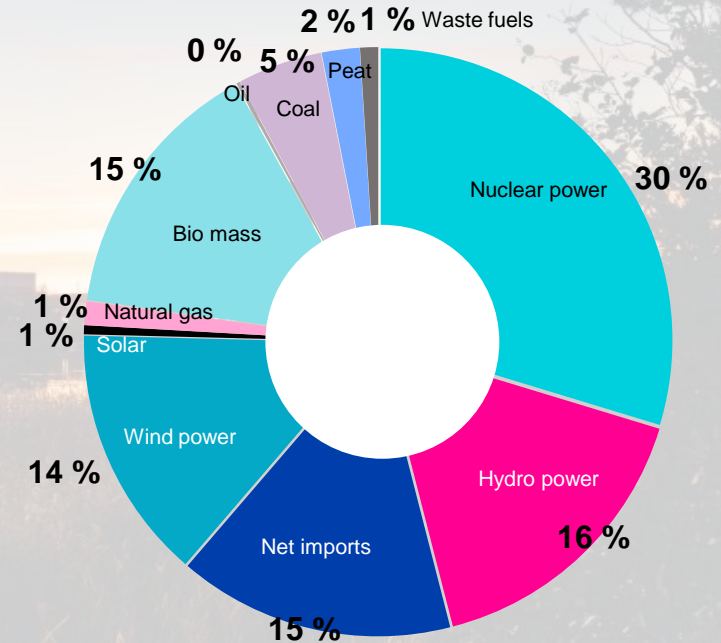
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ELECTRICITY SUPPLY

by energy sources 2022 (82 TWh)



Balanced sources of production, but high share of imports implies further domestic production capacity required

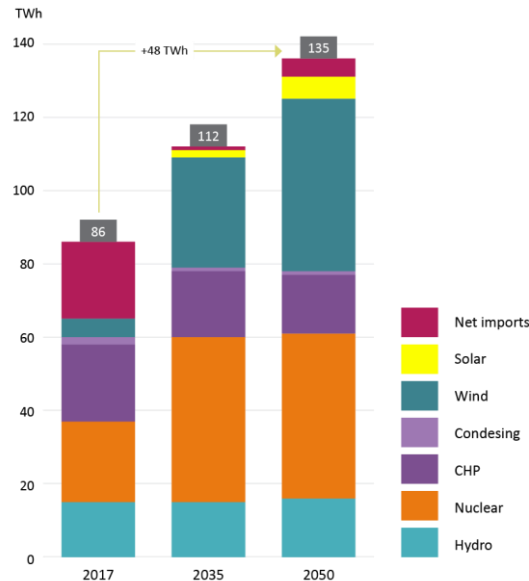


Source: Finnish Energy, Energy Year 2022 (Jan 2023), illustration TVO

EMISSION-FREE ELECTRICITY IN FOCUS

Scenario of strong electrification in Finland, Finnish Energy

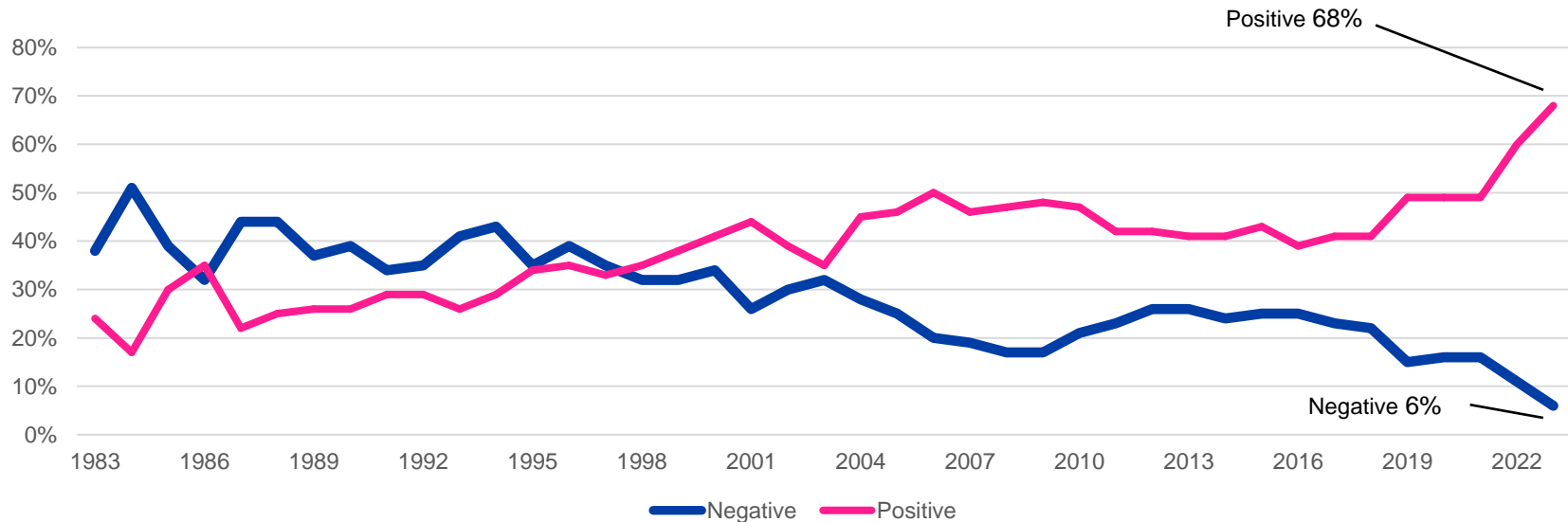
The energy sector is meeting the growing demand for electricity on market terms. Steering of emissions trading safeguards investments in cleaner electricity generation.



- The expansion and strengthening of emissions trading is the most important instrument for 2030 and beyond
- No need for instruments that overlap with emissions trading, for example, those based on national taxation
- Functioning of the electricity market must be promoted with pan-European legislation
- Public funding should be aimed at energy demonstration and pilot projects

DEVELOPMENT OF NUCLEAR POWER ACCEPTANCE, FINLAND, 1983–2023

Public support exists for nuclear power





OL1 AND OL2

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OL1 AND OL2 PRINCIPLES FOR DEVELOPMENT

- Long-term capacity factors rank among the global top
- Annual combined production over 14 TWh
- Plant units continually maintained and developed to improve the reliability and safety of the units, for example:
 - Completion of replacement of the main circulation pumps in 2018
 - Replacement of emergency diesel generators (EDG) for OL1 and OL2 ongoing
 - First EDG unit installed in July 2020
- Operating license until 2038

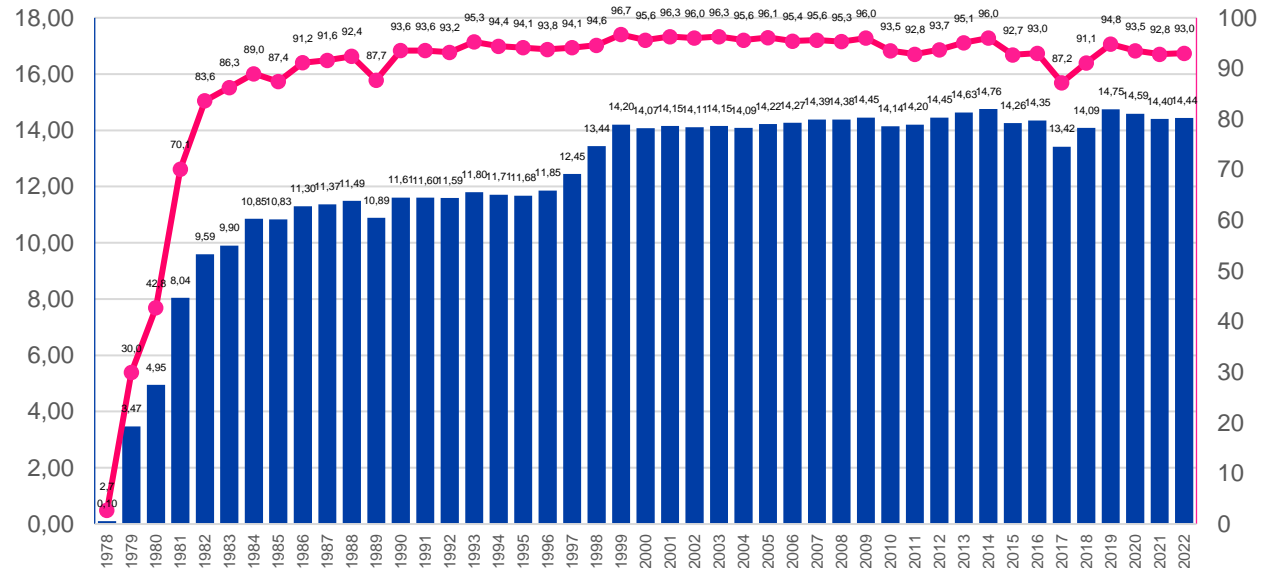


STRONG TRACK RECORD OF OL1 AND OL2

- OL1 and OL2 plants have regularly achieved load factors among the highest within their global peer group
- High load factors indicate stability and safety of operations
- Consistently (>20 years) high stability also spreads fixed costs over a maximum volume of output

Production TWh

Load factor %





OL3 EPR

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OL3 EPR STATUS

- Operating licence granted March 2019
- Fuel Loading in March 2021, completed
- Start-up of the reactor in December 2021
- Start of electricity production in March 2022
- TVO submitted on 20 April to the OL3 plant supplier the Provisional Takeover Certificate
- Commercial operation of the plant started on 1 May 2023

AMENDMENT TO OL3 EPR SETTLEMENT AGREEMENT

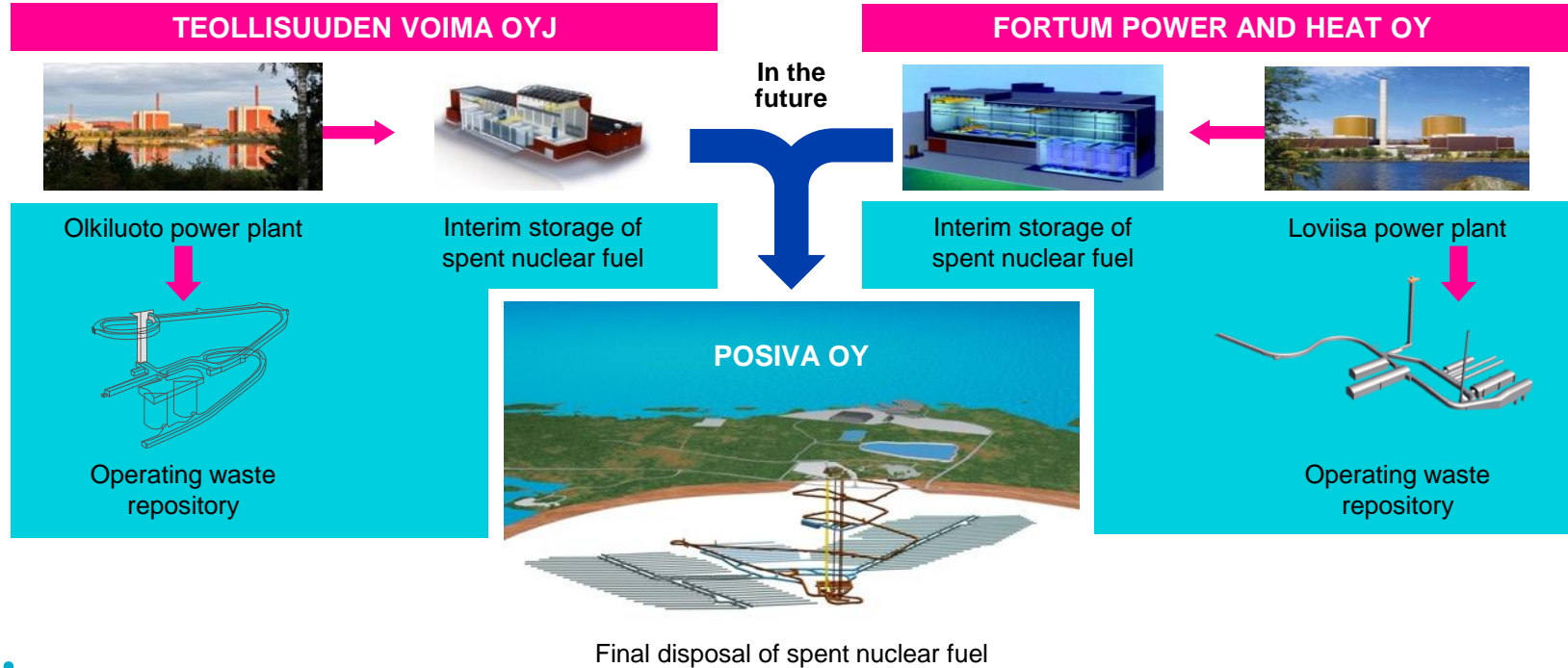
- Amendment to the Global Settlement Agreement (GSA) in 2018 signed in June 2021
- The Areva companies' trust mechanism, established in the GSA, remains and has been further replenished by Areva with approximately EUR 600 million as of the beginning of January 2021
- The parties covered their own costs for the period between July 2021 and 28 February 2022
- As OL3 EPR project was not completed by the end of February 2022, the **Supplier shall pay to TVO an additional delay compensation** until 30 September 2022. The amount of the additional compensation, **EUR 56.7 million, is expected to be paid in connection of final takeover**
- The penalty amount of EUR 400 million agreed in the GSA 2018 was paid in two instalments: 1) ~EUR 200 million that has been executed in connection with the GSA amendment becoming effective, 2) The remaining ~EUR 200 million was paid in connection with the last OL3 EPR project milestone payment in May 2023.
- The **turnkey principle** of the OL3 EPR plant contract and the joint and several liability of the supplier consortium companies **remains in full force**



NUCLEAR WASTE MANAGEMENT

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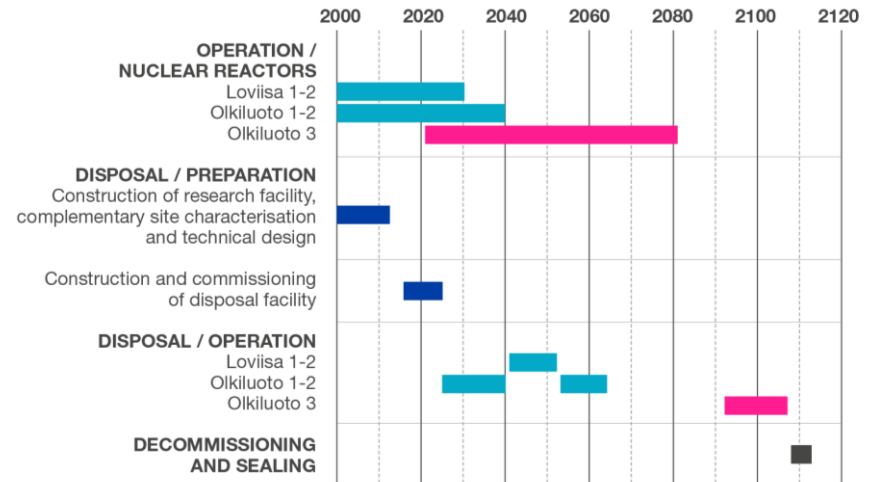
IMPLEMENTATION OF SPENT FUEL DISPOSAL



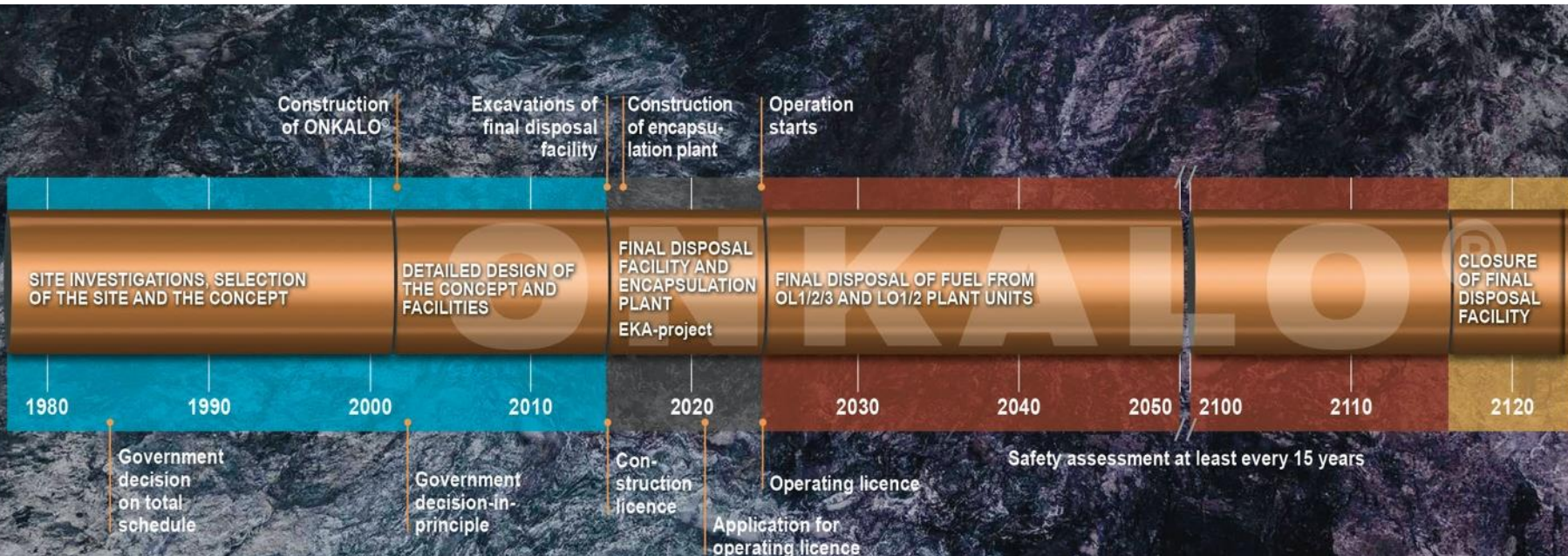
SPENT FUEL DISPOSAL AND ITS TIMETABLE

- Unlike most other nuclear power producing countries, Finland has made a political decision about the final disposal of spent fuel and nuclear waste - Olkiluoto was selected as the site for this purpose
- Funds have been collected for future costs out of the price for nuclear electricity to the State Nuclear Waste Management Fund
- Posiva was granted construction licence for the final disposal facility of spent nuclear fuel in **November 2015**
- The Radiation and Nuclear Safety Authority in Finland (STUK) has concluded in the decision it issued in **November 2016**, that Posiva is in the position to start the construction of the final disposal facility
- Excavation work for the first tunnels for the final disposal facility started in **December 2016**. In **May 2021**, Posiva announced it started the excavation of the actual final disposal tunnels, where the spent nuclear fuel will be stored
- Posiva submitted the application for the operating licence for the encapsulation and final disposal facility to the Ministry of Economic Affairs and Employment of Finland in **December 2021**
- Final disposal project has advanced to the building phase of the encapsulation plant and the underground final disposal repository designed for the final disposal of spent nuclear fuel

Schedule of spent fuel disposal



SCHEDULE FOR FINAL DISPOSAL OF SPENT FUEL



ALL NECESSARY NUCLEAR WASTE MANAGEMENT IN OLKILUOTO

Spent fuel interim storage facility

Cooling of fuel assemblies removed from the reactor building in water pools excavated in rock

Decommissioning waste repository

Space reservation for decommissioning waste

Operating waste repository – VLJ

Final disposal of intermediate and low-level waste

Spent nuclear fuel repository

The underground research facility ONKALO®

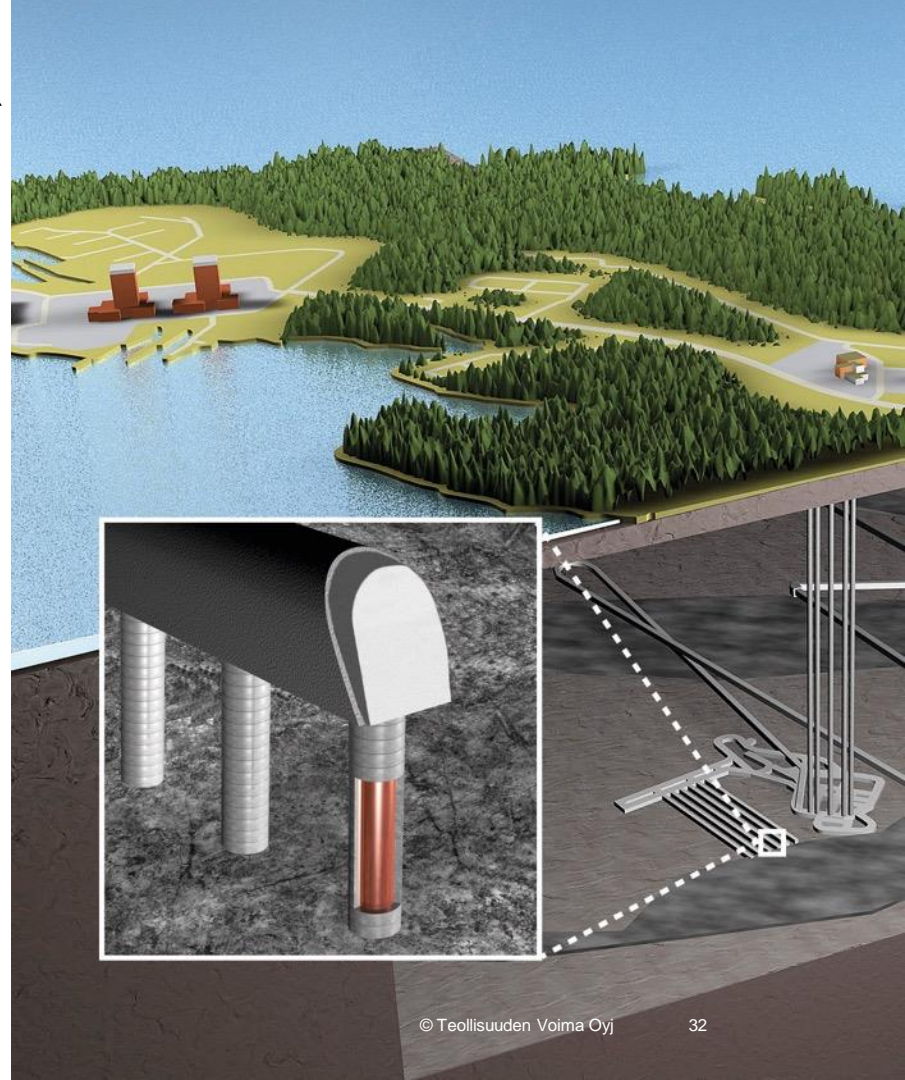
FINANCING OF NUCLEAR WASTE MANAGEMENT

The Finnish State Nuclear Waste Management Fund

- A guarantee fund towards all future nuclear waste management costs
- The Finnish Government annually assesses TVO's liability for future nuclear waste management costs as well as the funding target
- TVO's contribution is assessed by the Fund

Financing of the Fund

- TVO's annual operational costs as well as its share of Posiva's costs are charged in the annual electricity cost
- The annual incremental increase of the Fund's resources is covered by earned interest of the Fund and TVO's waste management contribution to the Fund
- According to new legislation, applicable from 2022, company borrowing is limited to 60% of the fund balance and broader investments are allowed
- The Fund has started investing based on the new legislation during summer of 2022.





FINANCIAL UPDATE

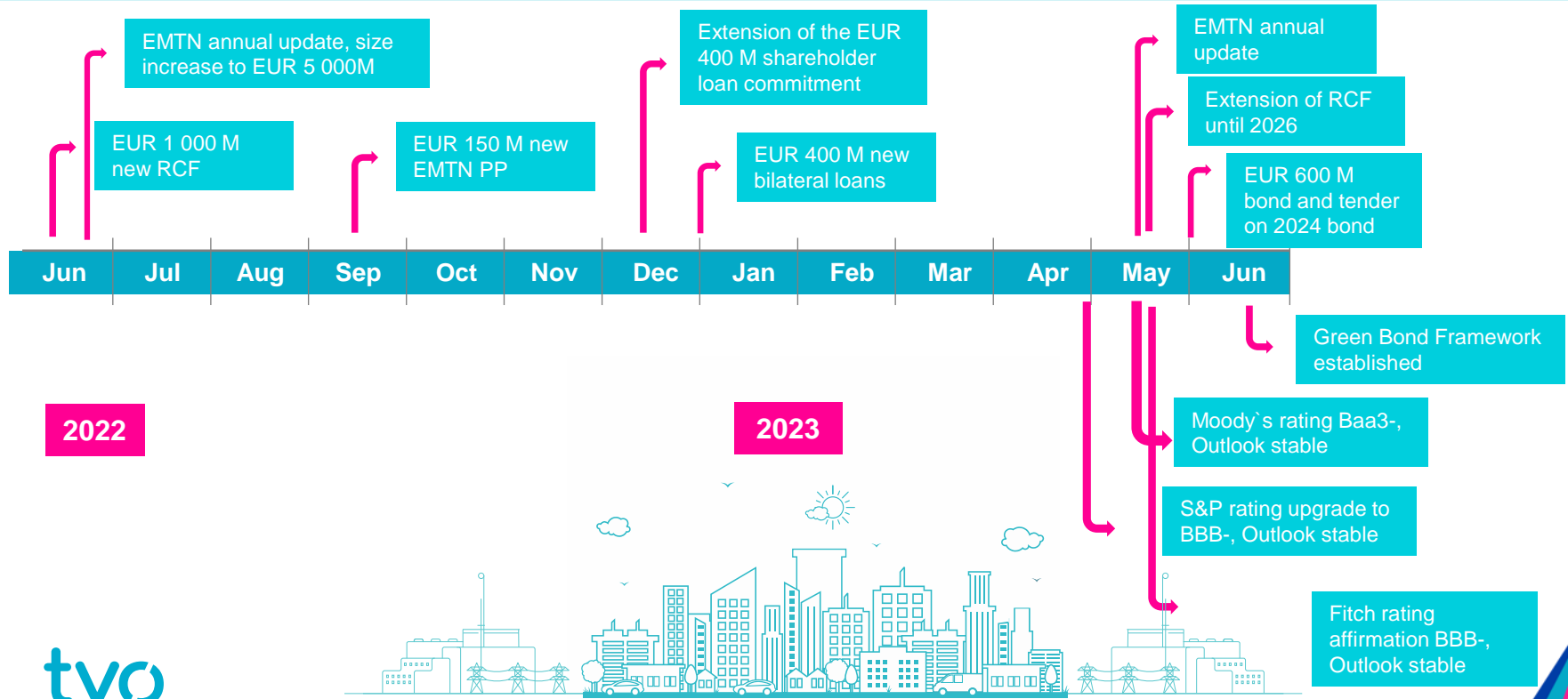
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FINANCIAL SITUATION DEVELOPING AS PLANNED, LIQUIDITY REMAINS STRONG

- The long-term goal of the Company is to maintain an equity ratio of at least 25 percent (30.6% at the end of Q2, 2023 with a covenant level at 25%)
- TVO operates in both the domestic money market and the international capital markets
 - EUR 5.0 billion Euro Medium Term Note programme (EMTN) listed on the Luxembourg Stock Exchange
 - EUR 1.0 billion domestic commercial paper programme
- Credit facilities
 - EUR 1.0 billion syndicated revolving credit facility, maturing June 2025
 - EUR 400 million subordinated shareholder loan commitment

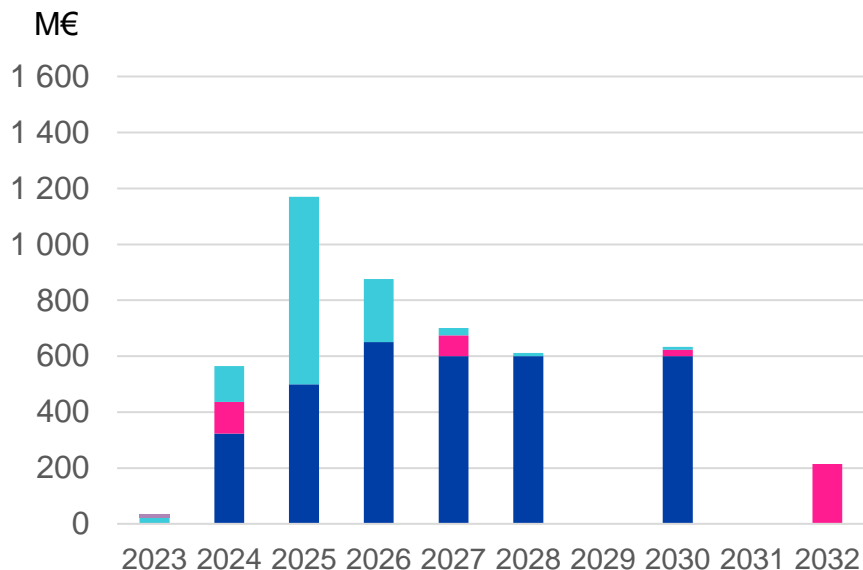
Credit ratings		
	Long-term	Outlook
Moody's Investor Services	Baa3	Stable
S&P Global Ratings	BBB-	Stable
Fitch Ratings	BBB-	Stable
Japan Credit Rating Agency	A+	Stable

TVO'S RECENT FINANCIAL ACTIVITIES



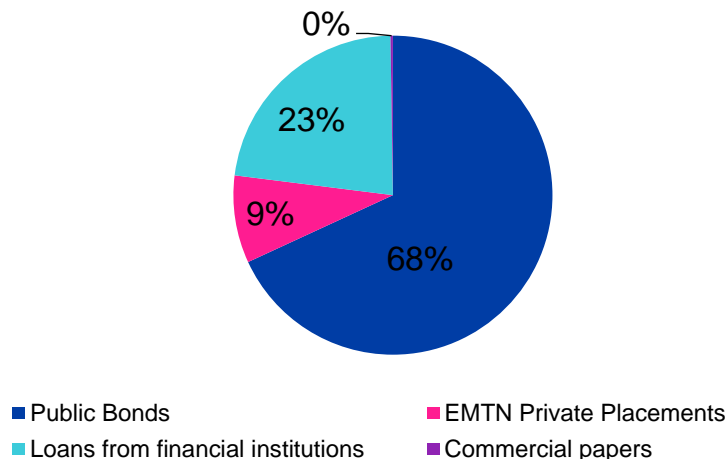
DEBT MATURITY PROFILE, GROUP

Well spread maturity profile and diversified funding sources



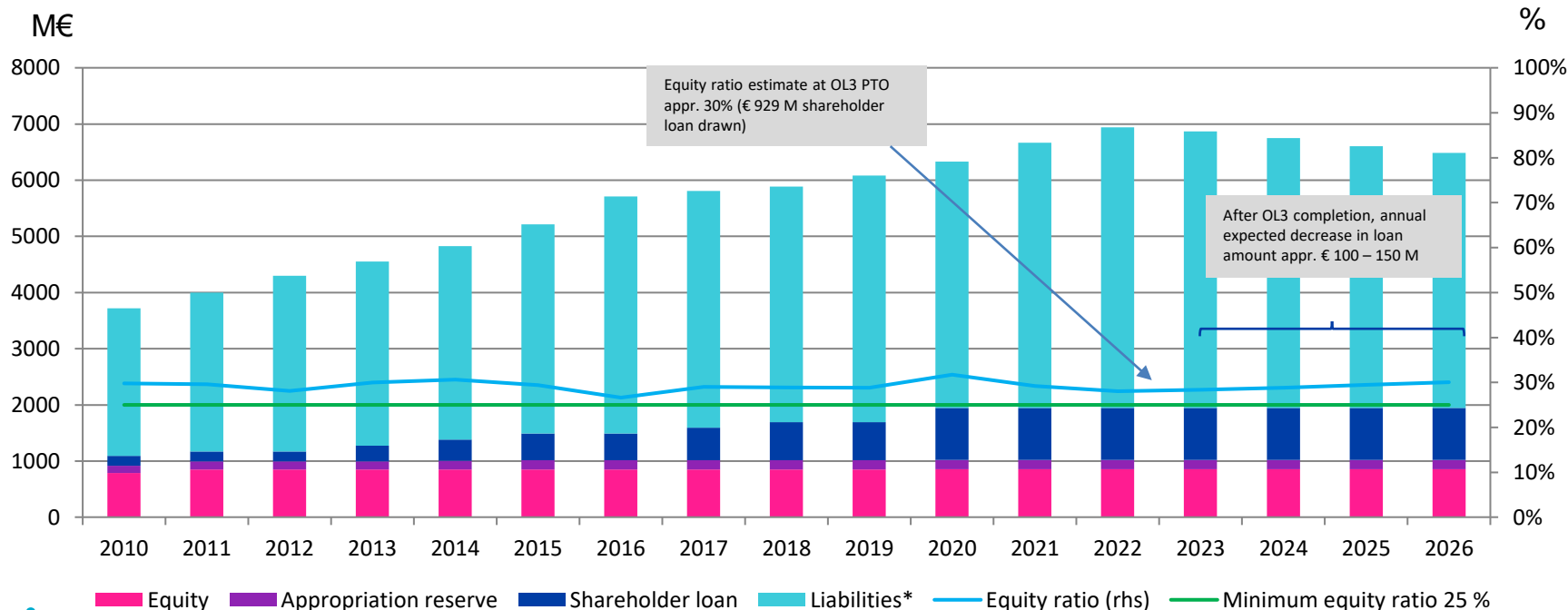
Debt structure 30.6.2023
Loan amount € 4,819 M

In addition, the Group has subordinated shareholder loans (hybrid equity) totalling € 929 M.



TVO BALANCE SHEET AND EQUITY RATIO (FAS), ILLUSTRATIVE

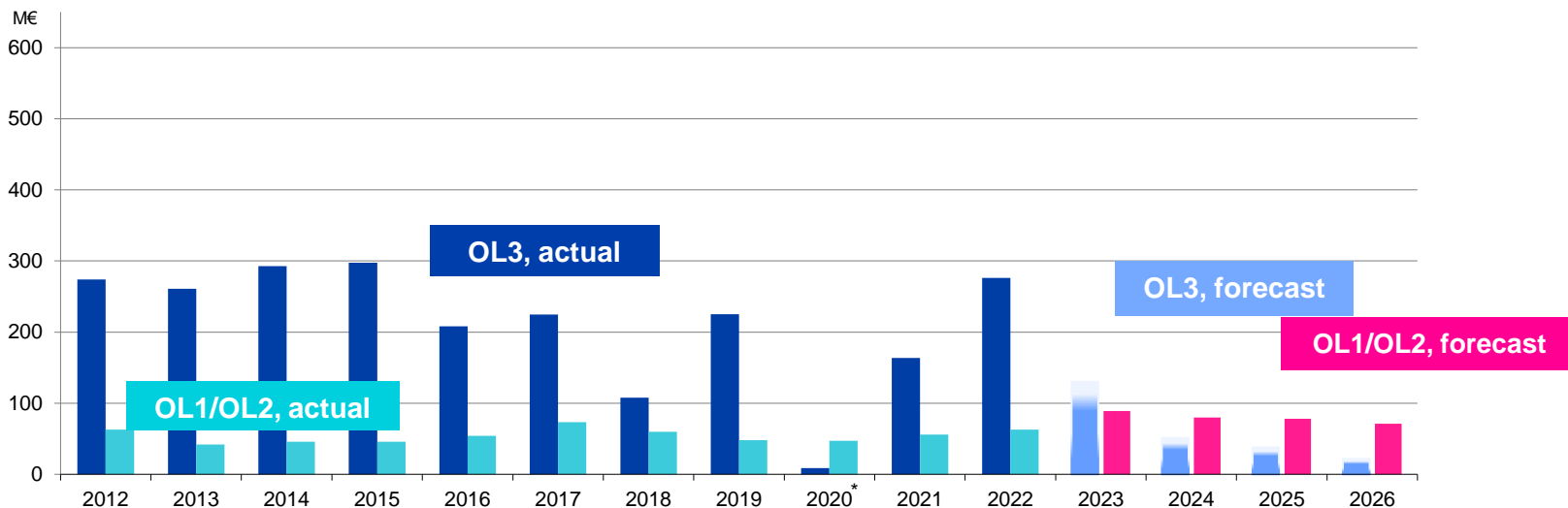
(OL3 EPR commercial operation, May 2023)



*) Excluding loan from the Finnish State Nuclear Waste Management Fund
 Note: 2014 – 2022 based on audited information, 2023 onwards as company target levels

CAPEX CASH FLOW PROGRAM OL1/OL2/OL3

Capex expected to be more moderate in the years to come upon the completion of OL3



Note: As of 31.12.2022 OL3 capitalized investment approximately EUR 5.4 billion. Q1 2023 OL3 capitalized investment approximately EUR 75 million. TVO's total investment in OL3 EPR project is approximately EUR 5.8 billion, which includes also nuclear fuel to be used during electricity production, totaling approximately EUR 250 million, which is part of current assets upon OL3 commercial operation.

*) Years 2020 and 2023 OL3 capex cash flow including GSA compensations.

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