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**OL1 AND OL2 OL3 EPR PROJECT NUCLEAR WASTE MANAGEMENT** FINANCING UPDATE





- Non-listed public limited liability company producing electricity to its shareholders at cost
- Annual Production (14.4 TWh), approximately 17% of the total electricity consumption (86 TWh\*) in Finland (2021)
- Annual turnover EUR 299 million
- Approximately 980 employees



# Olkiluoto 1 (OL1) and Olkiluoto 2 (OL2)

- OL1 890 MW, OL2 890 MW (BWR), Westinghouse Atom
- Commercial operation since 1979 and 1982
- Modernization and upgrade in several stages from 660 MW to 890 MW

#### Olkiluoto 3 EPR\* (OL3)

- 1,600 MW (PWR), AREVA-Siemens Consortium
- Under test production phase

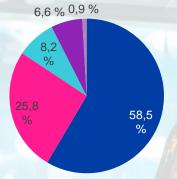
#### Posiva Oy (Subsidiary, 60%)

 Responsible for the final disposal of spent fuel produced by its shareholders

<sup>\*)</sup> European Pressurized Reactor



#### July 1, 2021



- Pohjolan Voima Oyj (PVO), 58.5%
- Fortum Power and Heat Oy, 25.8%
- Oy Mankala Ab, 8.2%
- EPV Energia Oy, 6.6%
- Kemira Oyj, 0.9%

#### Underlying shareholders by sector

Industrial companies	47%
Municipalities	27%
Fortum	26%

 $^{*})$  UPM Energy Oy is the subsidiary of UPM-Kymmene Oyj, rated Baa1 by Moody's and BBB by S&P

#### Main shareholders of PVO (Dec 31, 2020):

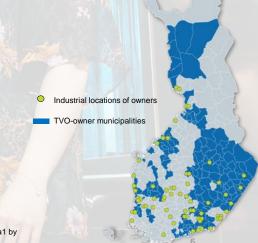
UPM Energy Oy\*: 47.73%

Stora Enso Oyj (Baa3, BBB-): 15.61%

#### **Shareholder of Fortum Power and Heat Oy:**

Fortum Oyj (BBB, BBB): 100%

TVO's shareholders are Finnish industrial and energy companies - the latter are owned by 131 municipalities.



# **TVO KEY INDICATORS 2017 - 2021**

	2021	2020	2019	2018	2017
Electricity delivered (GWh)					
OL1/OL2	14 414	14 563	14 729	14 063	13 385
Meri-Pori	1	82	182	660	131
Total	14 414	14 645	14 911	14 723	13 516
Load factor (%)					
OL1	95.1	93.7	96.9	87.8	93.1
OL2	90.4	93.3	92.7	94.3	81.3
Investments (M€)	220	56 (***)	369	181	299
OL1/OL2 combined production cost (€/MWh) <sup>(*)</sup>	19	17	15	20	21
Average market price (€/MWh) (**)	72.2	28.0	44.0	46.8	33.2
OL1/OL2 value creation for shareholders (M€)	767	160	427	377	166



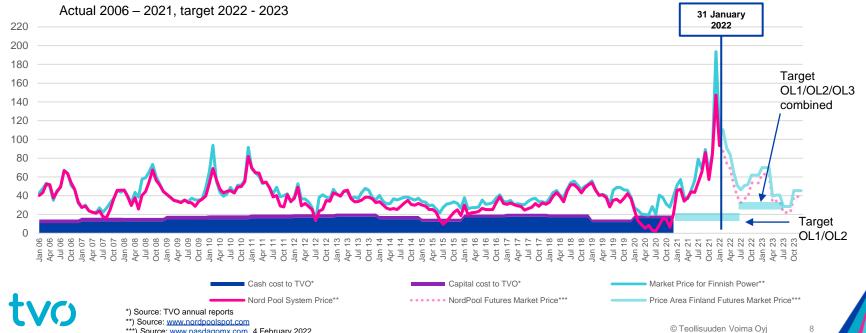
<sup>\*)</sup> Including electricity transmission costs, rounded to nearest Integer. Source: TVO annual reports

<sup>\*\*)</sup> Annual Nordpool weighted average of Finnish base load daily prices

<sup>\*\*\*)</sup> Net of OL3 capex and GSA penalties

## TVO CREATES VALUE TO OWNERS BY PRODUCING STABLE AND LOW COST POWER

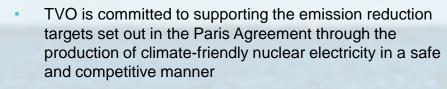
#### TVO's historical cost of nuclear power has been stable and below the market price



\*\*\*) Source: www.nasdagomx.com, 4 February 2022







TVO promotes the following United Nations' Sustainable Development Goals (SDGs) in its operations:













# SUSTAINABLE DEVELOPMENT GOALS AT TVO

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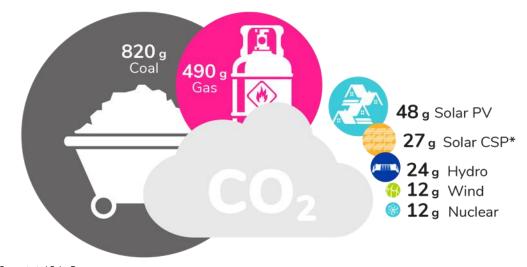
- TVO's sustainability strategy focuses on the development of the SDGs together with TVO's corresponding material sustainability aspects:
  - The production of climate-friendly electricity for society
  - An uncompromising safety culture
  - Creating added economic value
  - The well-being of employees and strong networks
  - High-class nuclear and final disposal expertise

# **EU TAXONOMY PROPOSAL**

- The Commission's Joint Research Centre (JRC) completed its report on the taxonomy eligibility of nuclear power in March 2021
- The report confirms the emissions of nuclear power to be comparable to those of hydro and wind power
- After the finalisation of the assessment by the JRC and the subsequent review process by experts, preparatory work by the European Commission has continued
- A draft version of criteria concerning nuclear power was published in December 2021
- Member States had the opportunity to comment on the criteria during January 2022
- In February 2022, the European Commission proposed the inclusion of nuclear energy in the EU Taxonomy, with certain criteria
- The Commission's proposal will next be addressed by the European Parliament and the Council of the European Union. They have four months to review the proposal, after which they may receive an additional two months for the review, should they so wish. In case neither turns down the proposal, it will enter into effect

# CO<sub>2</sub> EMISSIONS OF DIFFERENT PRODUCTION MODES DURING THEIR LIFECYCLE

Amount of carbon dioxide produced per 1 kWh of energy underlines the sustainability considerations regarding nuclear:

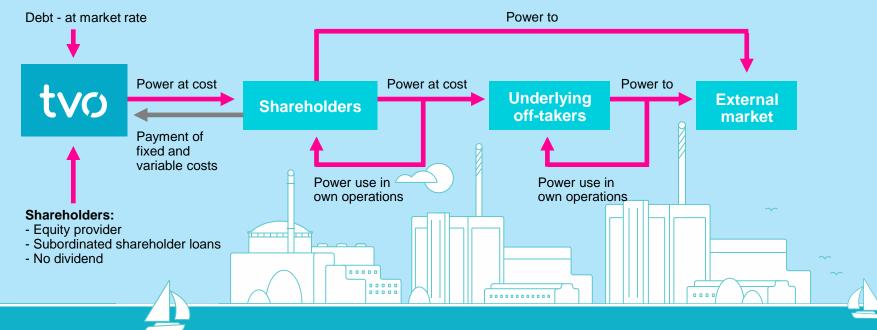






## TVO'S OPERATING MODEL

#### Mankala model benefits both TVO as well as its shareholders and off-takers







- TVO is run according to **the Mankala Principle**, which is a unique model widely applied in the Finnish energy industry
  - Different share classes give access to the output of TVO's different assets proportionally to a shareholder's stake
  - TVO invoices fixed costs one month in advance, minimising its liquidity and working capital needs, variable costs are invoiced monthly based on electricity consumed by each shareholder
- Shareholders are severally responsible for the annual costs of the respective asset as defined in the articles of association of TVO
  - TVO is a limited liability company and its shareholders have no personal liability for the indebtedness of TVO
  - The shareholders are not liable for any other costs than defined in the articles of association, unless otherwise agreed in writing
  - Only the company has the sole right to call upon the responsibility of the shareholders
- In the event a shareholder does not make its payments, TVO has the right to sell the non-paying shareholder's electricity to other shareholders or to third parties at market price
- Existing shareholders have a right of first refusal to buy shares that may be offered for sale

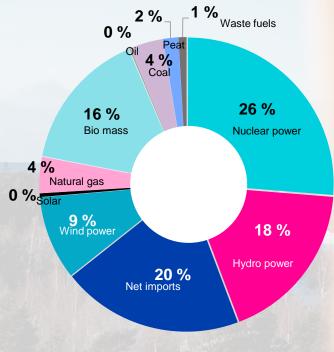


# **ELECTRICITY SUPPLY**

by energy sources 2021 (86 TWh)



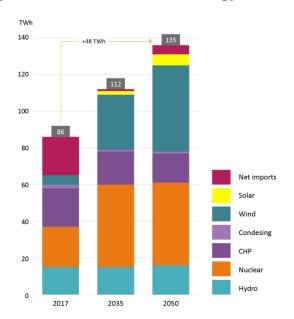
Balanced sources of production, but the high share of imports implies scarcity and need for further production capacity



# EMISSION-FREE ELECTRICITY IN FOCUS IN FINLAND

#### Scenario of strong electrification, Finnish Energy

The energy sector is meeting the growing demand for electricity on market terms. Steering of emissions trading safeguards investments in cleaner electricity generation.

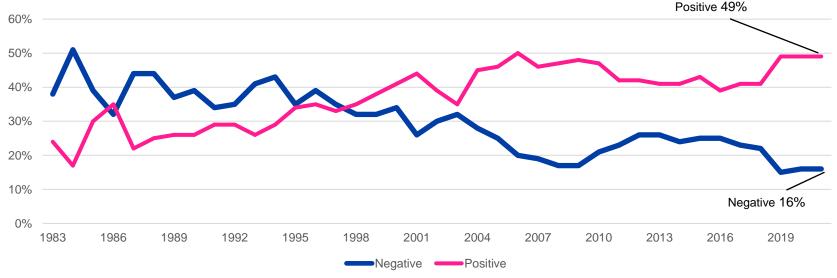


- The expansion and strengthening of emissions trading is the most important instrument for beyond 2030
- No need for instruments that overlap with emissions trading, for example, those based on national taxation
- Functioning of the electricity market must be promoted with pan-European legislation
- Public funding must be aimed at energy demonstration and pilot projects, energy production does not need funding



# **DEVELOPMENT OF NUCLEAR POWER ACCEPTANCE, FINLAND, 1983 - 2021**

#### Public support exists for nuclear power





Source: Finnish Energy, 1983-2004 Gallup Omnibus, 2006- telephone interview



# OL1 AND OL2 PRINCIPLES FOR DEVELOPMENT

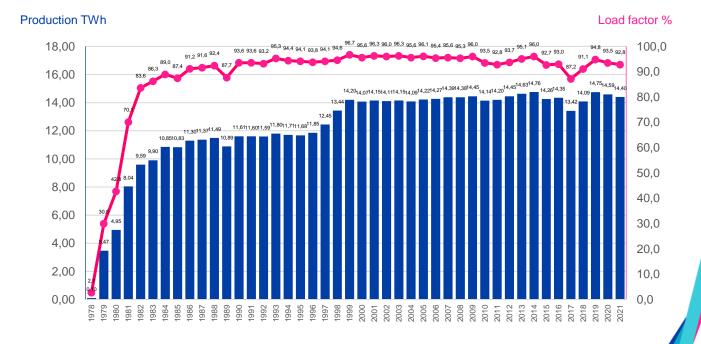
- Long-term capacity factors rank among the global top
- Annual combined production over 14 TWh
- Plant units continually maintained and developed to improve the reliability and safety of the units, for example;
  - Completion of replacement of the main circulation pumps in 2018
  - Replacement of emergency diesel generators for OL1 and OL2 ongoing
    - 1. unit installed in July 2020
- In **September 2018**, the Finnish Government approved the extension of the operating license until 2038





## STRONG TRACK RECORD OF OL1 AND OL2

- OL1 and OL2 plants have regularly achieved load factors among the highest within their global peer group
- High load factors indicate stability and safety of operations
- Consistently (>20 years) high stability also spreads fixed costs over a maximum volume of output







# **OL3 EPR SCHEDULE**

- Operating license granted March 2019
- Fuel Loading in March 2021, completed
- Start-up of the reactor in December 2021
- Expected start of electricity production in March 2022
- Scheduled start of regular electricity production and subsequent Provisional Take Over (PTO) expected in July 2022





# **TEST PRODUCTION PHASE**

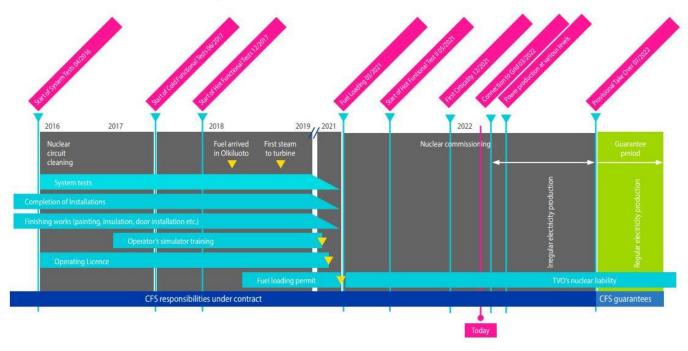
- The production forecast will be updated according to the test program.
- Information available at TVO website
- TVO OL3 Power Output





## **OVERVIEW OF OL3 PROJECT**

#### Power production scheduled to begin in March 2022





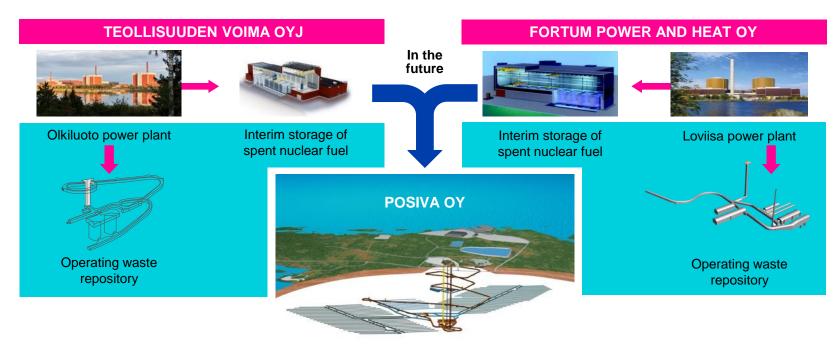


# AMENDMENT TO OL3 EPR SETTLEMENT AGREEMENT

- Amendment to the Global Settlement Agreement (GSA) in 2018 signed in June 2021 enters into force after certain conditions have been fulfilled
- The Areva companies' trust mechanism, established in GSA remains and has been further replenished by Areva with approximately EUR 600 million as of the beginning of January 2021
- The parties are to cover their own costs for the period between July 2021 and 28 February 2022
- In the event that OL3 EPR project is not completed by the end of February 2022, the **Supplier shall pay to TVO an additional delay compensation** until 30 September 2022. The amount of the additional compensation depends on the actual completion date of the project and in any case is **limited to a maximum of EUR 56.7 million**
- The penalty amount of EUR 400 million agreed in the GSA 2018, paid in two instalments: approximately EUR 200 million has been executed in connection with the GSA amendment becoming effective and the remaining approximately EUR 200 million when OL3 EPR regular electricity production is to start or by end of September 2022 at the latest
- The turnkey principle of the OL3 EPR plant contract and the joint and several liability of the supplier consortium companies remains in full force



## IMPLEMENTATION OF SPENT FUEL DISPOSAL



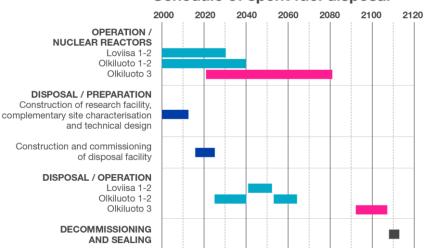




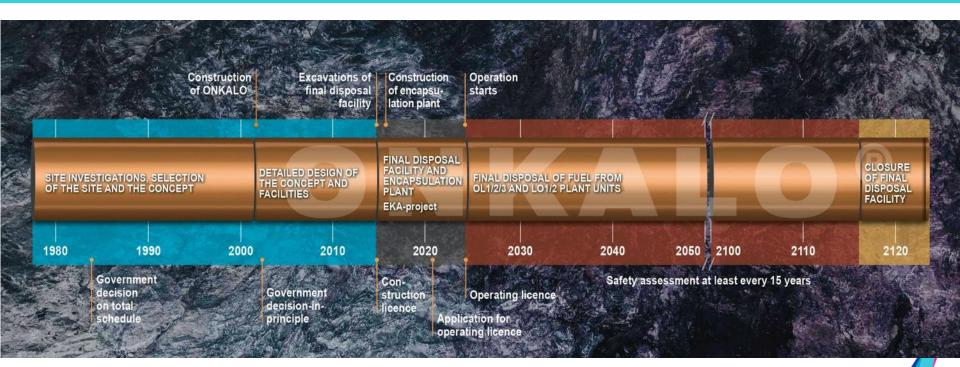
### SPENT FUEL DISPOSAL AND ITS TIMETABLE

- Unlike most other nuclear power producing countries, Finland has made a political decision about the final disposal of spent fuel and nuclear waste - Olkiluoto was selected as the site for this purpose
- Funds have been collected for future costs out of the price for nuclear electricity to the State Nuclear Waste Management Fund
- Work is in progress to build an underground rock characterisation facility which will be part of the final storage; costs are covered by the price for nuclear electricity
- Posiva was granted construction licence for the final disposal facility of spent nuclear fuel in November 2015
- The Radiation and Nuclear Safety Authority in Finland (STUK) has concluded in the decision it issued in **November 2016**, that Posiva is in the position to start the construction of the final disposal facility
- Excavation works for the first tunnels for the final disposal facility started in December 2016 - In May 2021, Posiva announced it started the excavation of the actual final disposal tunnels, where the spent nuclear fuel will be stored
- Posiva submitted the application for the operating licence for the encapsulation and final disposal facility to the Ministry of Economic Affairs and Employment of Finland in December 2021.

#### Schedule of spent fuel disposal

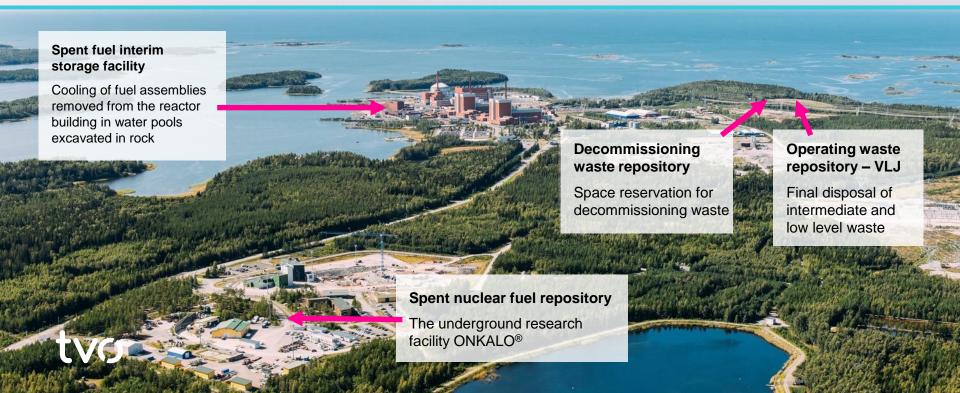


## SCHEDULE FOR FINAL DISPOSAL OF SF





# ALL NECESSARY NUCLEAR WASTE MANAGEMENT IN OLKILUOTO



# FINANCING OF NUCLEAR WASTE MANAGEMENT

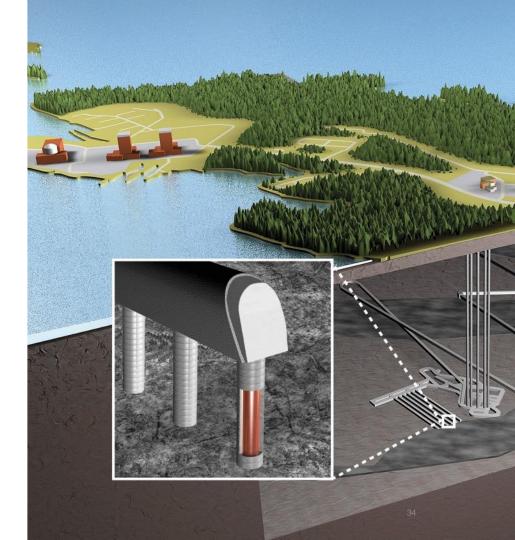
#### The Finnish State Nuclear Waste Management Fund

- A guarantee fund towards all future nuclear waste management costs
- The Finnish Government assesses annually TVO's liability for future nuclear waste management costs as well as the funding target
- TVO's contribution is assessed by the Fund

#### Financing of the Fund

- TVO's annual operational costs as well as share of Posiva's costs are charged in the annual electricity cost
- The annual incremental increase of the Fund's resources is covered by earned interest of the fund and TVO's waste management contribution to the Fund
- According to new legislation, applicable from 2022, company borrowing is limited to 60% of the fund balance and broader investments are allowed







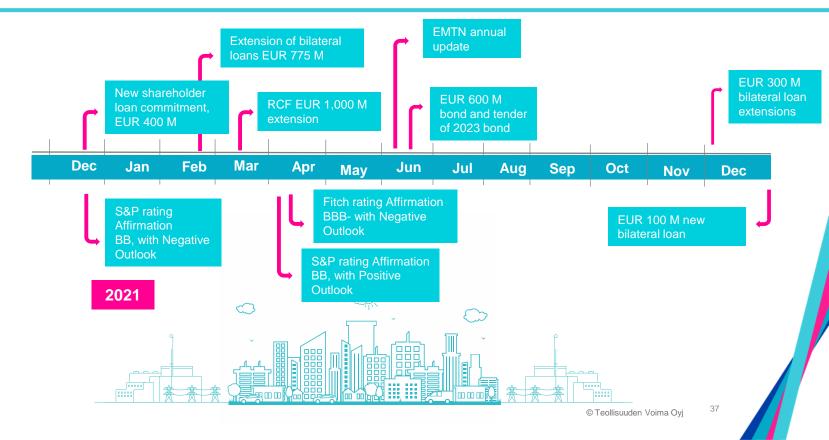
# FINANCIAL SITUATION DEVELOPING AS PLANNED, LIQUIDITY REMAINS STRONG

- The long-term goal of the Company is to maintain an equity ratio of at least 25 percent (31.3% at the end of Q4 2021 with a covenant level at 25%)
- TVO operates in both the domestic money market and the international capital markets
  - EUR 4.0 billion Euro Medium Term Note programme (EMTN) listed on the Luxembourg Stock Exchange
  - EUR 1.0 billion domestic commercial paper programme
- Credit facilities
  - EUR 1.0 billion of the syndicated revolving credit facility, maturing June 2024
  - EUR 400 million subordinated shareholder loan commitment

Credit ratings						
	Long-term	Short-term	Outlook			
S&P Global Ratings	ВВ	A-3	Positive			
Fitch Ratings	BBB-	F3	Negative			
Japan Credit Rating Agency	A+	-	Negative			



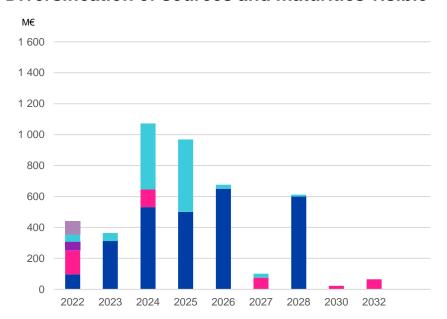
## TVO'S RECENT FINANCIAL ACTIVITIES





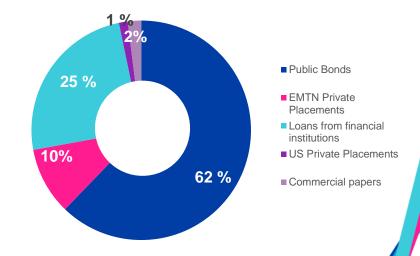
# **DEBT MATURITY PROFILE, GROUP**

#### Diversification of sources and maturities visible



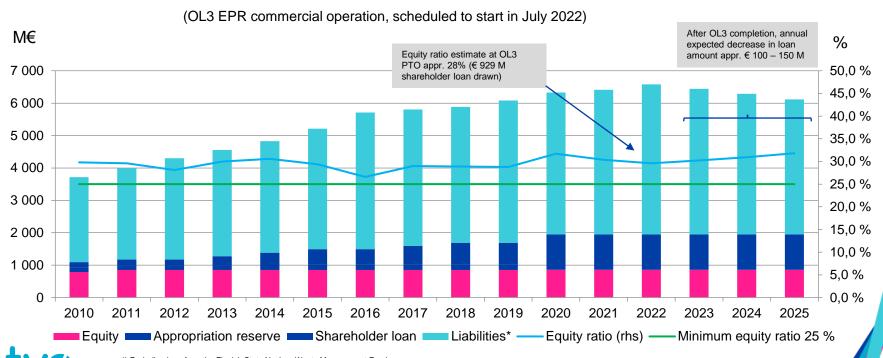
Debt structure 31.12.2021 Loan amount € 4.325 M

In addition, the Group has subordinated shareholder loans (hybrid equity) totaling € 929 M.



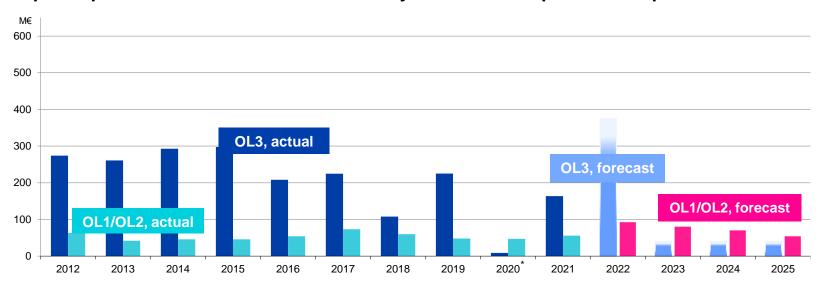


# TVO BALANCE SHEET AND EQUITY RATIO (FAS), ILLUSTRATIVE



## **CAPEX CASH FLOW PROGRAM OL1/OL2/OL3**

#### Capex expected to be more moderate in the years to come upon the completion of OL3





Note: As of 31.12.2021 OL3 capitalized investment approximately EUR 5.1 billion. According to the Plant Supplier's latest project schedule, TVO's current cost estimate, and the effects of the Global Settlement Agreement as amended, TVO estimates that its total investment in the OL3 EPR project will be approximately EUR 5.7 billion, which includes also nuclear fuel to be used during electricity production, totaling approximately EUR 250 million, which will be part of current assets when OL3 starts commercial operation.

\*) Year 2020 OL3 actual capex including GSA penalties.

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